

The Devil's in the Details

How the Amendment 37 Rules address On-site Solar Resources

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Energy Program

- Established in 1991 to advocate for sustainable energy policies in six states of the Interior American West
- Interdisciplinary staff
- Active in state, regional, and national forums
- Focus on electric power industry

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A37 Solar Applicability

- QRUs that are not municipal or cooperative utilities
 - Meaning investor-owned utilities
 - Public Service Company of Colorado
 - · Aquila, Inc.
- Municipal and cooperative utilities
 - Must offer an optional pricing program allowing retail customers to support emerging renewable technologies through rates
 - Fort Collins
 - Colorado Springs



- Residential: 30% with a \$2,000 maximum
 - Optimizes at about \$6,700 net cost
- Commercial: 30% with no maximum
- Resource:

Solar Energy Industries Association *Guide to Federal Tax Incentives for Solar Energy*www.seia.org



Renewable Energy Credits 3659

A contractual right to the full set of non-energy attributes 1 MWh = 1 REC

- PUC authorized RECs from QF contracts to default to QRU
- RECs may be acquired with or without electricity for compliance
- RECs may be used for compliance in year generated and the 5 subsequent compliance years
- PUC deleted *environmental claims* from double-counting list
- QRU entitled to count on-site solar RECs from small systems even if the system is subsequently removed or becomes inoperational
- Each QRU to develop a REC tracking system



On-site Solar System 3650(h)

• Characteristics:

- located on the premises of a consumer within the service territory of a QRU or a utility that may become a QRU;
- primary business may not be electricity generation;
- maximum generator of 2 MW

• Translation:

- May be on or off-grid anywhere in Colorado
- Can't be located at power plants
- Must have some relationship to on-site load



On-site Solar Rebates 3658

- 2.00/W for systems $\leq 100 \text{ kW}$
- Additional \$/W for RECs from systems ≤ 10 kW
- For systems > 10 kW but $\leq 100 \text{ kW}$: ???
- Systems eligible for Standard Rebate Offer
 - Sized between 500 W and 100 kW, inclusive
 - Operational on or after December 1, 2004
 - By June 1, 2006: One time offer to buy RECs from:
 - off-grid systems $\leq 10 \text{ kW}$, and
 - pre-12/1/04 grid-connected systems ≤ 10 kW



On-site Solar Rebates (cont.)

- QRU receives 20 years of RECs in return for rebate
- Rebate adjusted if modeled output differs from optimally-oriented fixed system by more than 10%
- Other
 - Administrative process for customers installing small systems must be simple
 - Equipment must be new
 - System must be permanently installed
 - Expansions eligible for rebates
- RECs from systems > 100 kW also to be acquired



Net Metering Rule 3664

- Monthly excess generation offsets the following month's consumption
- Year end excess compensated at average hourly incremental cost of generation for previous year
- Generator capacity may not exceed:
 - Customer's service entrance capacity
 - Two Megawatts
- Metering Requirements
 - Single bi-directional meter for systems ≤ 10 kW
 - Second meter to measure RECs for systems > 10 kW



Interconnection Rule 3665

- Based upon FERC Order 2006
- Three general classes:
 - Level 1: systems $\leq 10 \text{ kW}$
 - Level 2: systems $> 10 \text{ kW} \le 2 \text{ MW}$
 - Level 3: systems $> 2 \text{ MW but} \le 10 \text{ MW}$
- Insurance
 - \$300,000 for systems \leq 10 kW
 - $$2,000,000 \text{ for systems} > 10 \text{ kW} \le 2 \text{ MW}$
 - Case by case for systems > 2 MW
- Level 1 Application form: simplified 2 ½ pages





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